

October 13, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 5061 – City of Providence Request for Approval of Community Electricity Aggregation Plan in Accordance with R.I. Gen. Laws § 39-3-1.2 Responses to PUC Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) enclosed please find an electronic version<sup>1</sup> of the Company’s responses to the Public Utilities Commission’s First Set of Data Requests issued in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5061 Service List  
Jon Hagopian, Esq., Division  
John Bell, Division

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<sup>1</sup> Per Commission counsel’s update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing. The Company will provide the Commission Clerk with a hard copy and, if needed, additional hard copies of the enclosures upon request.

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 5061  
In Re: Petition of City of Providence  
For the Approval of the Proposed Community Electricity Aggregation Plan  
Pursuant to R.I. Gen. Laws § 39-3-1.2  
Responses to the Commission’s First Set of Data Requests  
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PUC 1-1

Request:

Please provide for each of the last three years for Providence (or another readily available historical period – identify the period):

- a. the total kWh sales for the customers in Providence;
- b. the number of customers by rate class;
- c. the percentage of customers, by rate class, to all customers of National Grid, by rate class;
- d. the percentage of total sales (kWh or MWh) made to all customers in Providence compared to all other National Grid customers;
- e. the percentage of total revenue from all customers in Providence compared to all other National grid customers;
- f. the total standard offer service sales (kWh or MWh) by rate class;
- g. the total standard offer service revenue by rate class.

Response:

Please see the below tables for responses to the above questions. Note, effective September 1, 2018, the Optional Large Demand Rate (G-62) (“Rate G-62”) was terminated and for purposes of this response, data related to Rate G-62 has been combined with data for the Large Demand Rate (G-32).

a.

Rate Class	Providence Total kWh Sales		
	October 2017 - September 2018	October 2018 - September 2019	October 2019 - September 2020
A-16	325,642,381	306,773,632	310,995,893
A-60	46,118,426	52,023,835	54,205,592
B-32	293,285	403,130	460,988
C-06	108,073,191	109,756,938	102,913,505
G-02	232,475,078	227,928,382	218,268,553
G-32	621,314,964	607,010,577	557,620,038
STL	12,605,148	11,231,696	6,129,192
<b>Grand Total</b>	<b>1,346,522,473</b>	<b>1,315,128,190</b>	<b>1,250,593,761</b>

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b.

Rate Class	Providence Average Annual Number of Customers		
	October 2017 - September 2018	October 2018 - September 2019	October 2019 - September 2020
A-16	56,542	55,909	55,642
A-60	7,086	8,620	8,728
B-32	1	1	1
C-06	9,007	9,240	9,477
G-02	1,489	1,481	1,445
G-32	259	256	255
STL	153	163	169
<b>Grand Total</b>	<b>74,537</b>	<b>75,670</b>	<b>75,717</b>

c.

Rate Class	Providence Customers as a Percentage of All National Grid Customers		
	October 2017 - September 2018	October 2018 - September 2019	October 2019 - September 2020
A-16	14.0%	13.8%	13.8%
A-60	23.1%	25.9%	26.5%
B-32	20.3%	19.6%	20.7%
C-06	17.9%	18.0%	18.4%
G-02	18.1%	18.1%	18.2%
G-32	24.9%	24.6%	25.2%
STL	5.8%	6.4%	6.8%

d.

Providence Total Sales (kWh) as a Percentage of All National Grid Sales (kWh)	
October 2017 - September 2018	17.86%
October 2018 - September 2019	17.90%
October 2019 - September 2020	17.50%

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e.

<b>Providence Total Revenue as a Percentage of All National Grid Revenue</b>	
October 2017 - September 2018	15.72%
October 2018 - September 2019	16.00%
October 2019 - September 2020	16.04%

f.

<b>Providence Total Standard Offer Service kWh Sales</b>			
Rate Class	October 2017 - September 2018	October 2018 - September 2019	October 2019 - September 2020
A-16	275,664,658	264,013,533	273,127,917
A-60	37,965,105	43,329,124	46,152,250
B-32	293,285	403,130	386,739
C-06	80,605,930	81,220,208	75,216,992
G-02	107,279,786	104,632,904	94,561,545
G-32	69,967,904	68,642,254	57,055,913
STL	546,345	524,797	481,502
<b>Grand Total</b>	<b>572,323,013</b>	<b>562,765,950</b>	<b>546,982,858</b>

g.

<b>Providence Total Standard Offer Service Commodity Revenue</b>			
Rate Class	October 2017 - September 2018	October 2018 - September 2019	October 2019 - September 2020
A-16	\$24,075,972	\$26,145,822	\$25,549,753
A-60	\$3,298,153	\$4,283,065	\$4,295,300
B-32	\$20,412	\$32,445	\$29,883
C-06	\$6,868,229	\$7,970,840	\$6,685,036
G-02	\$9,065,183	\$10,315,991	\$8,356,151
G-32	\$4,987,034	\$6,566,892	\$4,928,259
STL	\$47,237	\$53,675	\$43,604
<b>Grand Total</b>	<b>\$48,362,220</b>	<b>\$55,368,730</b>	<b>\$49,887,985</b>

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PUC 1-2

Request:

National Grid's Terms and Conditions for Nonregulated Power Producers (RIPUC No. 1191) states: "The Company shall issue a single bill for electric service to all Customers in its service territory; provided, however, that Customers of Suppliers may request the Supplier to provide a separate bill for generation service provided by the Supplier."

- a. Are any customers in Providence taking competitive supply receiving a separate bill from their supplier?
- b. If the response to a. is yes, how many customers taking competitive supply are receiving a bill from their supplier?
  - i. Is National Grid able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers? If so, please provide that information.
- c. Please provide the total sales (kWh or MWh) billed to customers in Providence by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (or another readily available historical period – identify the period).
- d. Please provide the total billed to customers in Providence by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (using the same period used for PUC 1-2.c).

Response:

- a. Yes, there are customers in Providence taking Competitive Supply receiving a separate bill from their supplier.

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b.

	<b>Providence Competitive Supply Customers Receiving a Bill from their Supplier</b>		
Rate Class	September 2017 - August 2018	September 2018 - August 2019	September 2019 - August 2020
A-16	38	16	13
A-60	-	-	-
C-06	733	747	450
G-02	293	282	210
G-32	107	93	72
STL	43	55	38
<b>Grand Total</b>	1,214	1,193	783

b.i

	<b>Providence Competitive Supply kWh for Customers Receiving a Bill from their Supplier</b>		
Rate Class	September 2017 - August 2018	September 2018 - August 2019	September 2019 - August 2020
A-16	558,089	395,670	368,750
A-60	-	-	-
C-06	10,270,492	10,137,632	7,633,847
G-02	67,404,342	65,035,552	49,826,612
G-32	385,219,210	360,688,317	254,965,116
STL	6,900,547	6,692,502	2,330,686
<b>Grand Total</b>	470,352,680	442,949,673	315,125,011

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c.

	<b>Providence Competitive Supply kWh for Customers Receiving One Bill from National Grid</b>		
Rate Class	September 2017 - August 2018	September 2018 - August 2019	September 2019 - August 2020
A-16	48,202,791	43,537,982	37,587,942
A-60	8,139,041	8,951,213	8,017,252
C-06	16,827,393	17,970,199	20,095,588
G-02	55,177,988	58,893,915	73,911,619
G-32	149,080,651	180,235,415	250,762,045
STL	33,476	63,389	3,380,591
<b>Grand Total</b>	<b>277,461,340</b>	<b>309,652,113</b>	<b>393,755,037</b>

d.

	<b>Total Billed to Providence Competitive Supply Customers Receiving One Bill from National Grid</b>		
Rate Class	September 2017 - August 2018	September 2018 - August 2019	September 2019 - August 2020
A-16	\$5,353,601	\$5,779,261	\$4,932,031
A-60	\$924,338	\$1,282,277	\$1,143,498
C-06	\$1,647,696	\$1,864,348	\$1,949,581
G-02	\$5,065,855	\$5,487,354	\$6,608,678
G-32	\$12,575,606	\$15,622,846	\$20,594,479
STL	\$3,872	\$6,891	\$246,510
<b>Grand Total</b>	<b>\$25,570,969</b>	<b>\$30,042,977</b>	<b>\$35,474,776</b>

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PUC 1-3

Request:

What is the most recently available number of customers in Providence by rate class (include a total as well)? Identify the date used for this response.

- a. How many of these customers (by rate class) are taking standard offer supply?
- b. How many of these customers (by rate class) are taking competitive supply?

Response:

The table below reflects the number of customers by rate class and supply type billed during September 2020 for the City of Providence.

Rate Class	September 2020 Providence Number of Customers		
	Competitive Supply	Standard Offer Service	Total
A-16	5,935	46,254	52,189
A-60	1,547	7,367	8,914
B-32	1	-	1
C-06	1,707	7,379	9,086
G-02	596	746	1,342
G-32	192	59	251
STL	72	96	168
Total	10,050	61,901	71,951

The total customer count in this response differs from that provided in response to PUC 1-1(b) as the customer count provided in PUC 1-1(b) for the period October 2019 through September 2020 is the average of the 12 billing months in the period, while the customer count above represents the billing month of September 2020.

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PUC 1-4

Request:

Does National Grid have the ability to track and retain data on customer migration between standard offer service and competitive supply in Providence over time? If yes, with what level of temporal granularity? Using available information, please provide a table that shows the following:

- a. month and year;
- b. number of customers migrating from standard offer service to competitive supply by rate class;
- c. number of customers migrating from competitive supply to standard offer supply by rate class;
- d. an estimate of the kWh sales that migrated from standard offer service to competitive supply by rate class; and
- e. an estimate of the kWh sales that migrated from competitive supply to standard offer service by rate class.

Response:

Although the Company doesn't track the migration of customers from Standard Offer Service to Competitive Supply or vice versa, the Company is able to provide total number of customers and kWh sales for Standard Offer Service and Competitive Supply for any particular month by rate class. Please see Attachment PUC 1-4 for a breakdown of total customers and total kWh sales by rate class and supply type for the period January 2016 through September 2020.

Page 1 of Attachment PUC 1-4 reflects total number of customers by rate class and supply type for the above-mentioned time period. Page 2 of Attachment 1-4 shows the percentage of total customers by rate class on Standard Offer Service and Competitive Supply for the given month.

Page 3<sup>1</sup> of Attachment PUC 1-4 reflects total kWh sales by rate class and supply type for the above-mentioned time period. Page 4 of Attachment 1-4 shows the percentage of kWh sales by rate class for Standard Offer Service and Competitive Supply for the given month.

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<sup>1</sup> The fluctuation in SL kWh deliveries is due to the cancellation of prior months' bills in one month and the rebilling under Rate S-05 in subsequent months associated with the sale of Company owned lighting to Providence and subsequent cancellations and rebills for conversion to LED fixtures and operating schedules.

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	Customers on Standard Offer Service and Competitive Supply																				
	A16			A60			B32			C06			G02			G32			SL		
	Standard Offer Service	Competitive Supply	A16 Total	Standard Offer Service	Competitive Supply	A60 Total	Standard Offer Service	Competitive Supply	B32 Total	Standard Offer Service	Competitive Supply	C06 Total	Standard Offer Service	Competitive Supply	G02 Total	Standard Offer Service	Competitive Supply	G32 Total	Standard Offer Service	Competitive Supply	SL Total
<b>2016</b>																					
January	48,508	3,806	52,314	8,807	1,198	10,005	-	1	1	7,022	1,535	8,557	923	617	1,540	65	191	256	131	63	194
February	48,543	3,929	52,472	8,726	1,245	9,971	-	1	1	7,024	1,539	8,563	898	614	1,512	64	192	256	132	63	195
March	49,561	4,087	53,648	7,769	1,271	9,040	-	1	1	7,068	1,540	8,608	924	606	1,530	65	192	257	130	63	193
April	49,975	4,158	54,133	7,081	1,214	8,295	-	1	1	7,019	1,563	8,582	918	607	1,525	70	186	256	129	63	192
May	49,280	4,539	53,819	7,546	1,296	8,842	-	1	1	6,970	1,636	8,606	913	609	1,522	72	187	259	127	63	190
June	48,564	5,146	53,710	7,362	1,605	8,967	-	1	1	6,985	1,648	8,633	890	615	1,505	69	188	257	126	27	153
July	47,040	6,164	53,204	6,834	2,133	8,967	-	1	1	6,962	1,669	8,631	880	621	1,501	70	186	256	125	28	153
August	46,589	6,669	53,258	6,539	2,376	8,915	-	1	1	6,956	1,669	8,625	879	609	1,488	66	190	256	125	28	153
September	46,090	7,204	53,294	6,223	2,571	8,794	-	1	1	6,951	1,694	8,645	884	619	1,503	66	191	257	124	28	152
October	46,359	7,258	53,617	6,225	2,565	8,790	-	1	1	6,940	1,720	8,660	866	613	1,479	62	195	257	123	28	151
November	46,421	7,571	53,992	6,203	2,522	8,725	-	1	1	6,913	1,760	8,673	880	628	1,508	64	195	259	123	28	151
December	46,169	7,790	53,959	6,094	2,471	8,565	-	1	1	6,920	1,753	8,673	865	619	1,484	62	195	257	120	28	148
<b>2017</b>																					
January	46,298	8,204	54,502	5,946	2,583	8,529	1	-	1	6,962	1,765	8,727	892	625	1,517	64	196	260	121	27	148
February	45,771	8,384	54,155	5,840	2,553	8,393	1	-	1	6,987	1,773	8,760	876	603	1,479	65	192	257	119	28	147
March	46,301	8,564	54,865	5,943	2,496	8,439	1	-	1	7,054	1,773	8,827	889	614	1,503	63	192	255	120	28	148
April	45,903	8,956	54,859	5,823	2,533	8,356	1	-	1	7,066	1,768	8,828	901	614	1,515	64	196	260	120	27	147
May	45,438	9,107	54,545	6,290	2,678	8,968	1	-	1	7,086	1,780	8,866	892	610	1,502	65	193	258	119	28	147
June	45,320	9,096	54,416	6,340	2,630	8,970	-	-	-	7,167	1,789	8,956	902	603	1,505	63	194	257	121	105	226
July	45,145	8,846	53,991	6,390	2,592	8,982	1	-	1	7,102	1,789	8,891	893	612	1,505	64	193	257	121	27	148
August	45,497	8,555	54,052	6,433	2,402	8,835	1	-	1	7,114	1,780	8,894	900	605	1,505	65	196	261	120	26	146
September	44,422	8,350	54,422	6,121	2,112	8,233	1	-	1	7,139	1,760	8,899	880	588	1,468	64	188	252	123	25	148
October	47,139	8,356	55,495	5,720	1,851	7,571	1	-	1	7,203	1,747	8,950	891	601	1,492	70	191	261	121	65	186
November	48,599	8,848	57,447	4,368	1,280	5,648	1	-	1	7,224	1,743	8,967	901	613	1,514	68	191	259	120	25	145
December	48,889	8,983	57,872	4,112	1,123	5,235	1	-	1	7,206	1,740	8,946	878	604	1,482	71	187	258	118	26	144
<b>2018</b>																					
January	48,635	8,644	57,279	4,877	1,295	6,172	1	-	1	7,273	1,718	8,991	894	593	1,487	73	186	259	120	66	186
February	48,898	8,485	57,383	4,990	1,304	6,294	1	-	1	7,364	1,652	9,016	874	601	1,475	70	183	253	117	67	184
March	48,749	8,151	56,900	5,422	1,299	6,721	1	-	1	7,343	1,676	9,019	877	610	1,487	73	188	261	116	27	143
April	48,722	8,091	56,813	5,686	1,340	7,026	1	-	1	7,341	1,667	9,008	886	604	1,490	76	184	260	116	27	143
May	48,486	7,769	56,255	6,340	1,450	7,790	1	-	1	7,364	1,665	9,029	897	603	1,500	69	189	258	116	27	143
June	48,655	7,592	56,247	6,281	1,423	7,704	1	-	1	7,362	1,665	9,027	896	598	1,494	70	188	258	115	27	142
July	48,131	7,377	55,508	6,735	1,626	8,361	1	-	1	7,341	1,681	9,022	896	593	1,489	73	190	263	115	27	142
August	48,111	7,373	55,484	6,617	1,666	8,283	1	-	1	7,392	1,668	9,060	893	587	1,480	71	187	258	113	28	141
September	48,378	7,441	55,819	6,537	1,693	8,230	1	-	1	7,374	1,674	9,048	902	580	1,482	70	184	254	112	29	141
October	48,605	7,365	55,970	6,453	1,684	8,137	1	-	1	7,406	1,651	9,057	901	584	1,485	69	184	253	111	28	139
November	48,825	7,517	56,342	6,201	1,592	7,793	1	-	1	7,449	1,657	9,106	888	587	1,475	67	186	253	109	31	140
December	48,965	7,600	56,565	6,219	1,619	7,838	1	-	1	7,430	1,679	9,109	874	588	1,462	68	181	249	108	31	139
<b>2019</b>																					
January	48,961	7,468	56,429	6,293	1,559	7,852	1	-	1	7,401	1,722	9,123	885	601	1,486	74	184	258	109	31	140
February	48,842	7,200	56,042	6,794	1,686	8,480	1	-	1	7,461	1,740	9,201	865	593	1,458	70	184	254	109	68	177
March	48,815	6,991	55,806	7,201	1,722	8,923	-	-	-	7,533	1,744	9,277	886	599	1,485	69	186	255	115	64	179
April	48,341	7,340	55,681	7,320	1,744	9,064	1	-	1	7,536	1,762	9,298	888	603	1,491	71	188	259	114	63	177
May	48,271	7,404	55,675	7,530	1,814	9,344	1	-	1	7,526	1,774	9,300	874	612	1,486	71	188	259	113	64	177
June	48,190	7,321	55,511	7,587	1,834	9,421	1	-	1	7,556	1,771	9,327	861	615	1,476	73	184	257	113	61	174
July	48,323	7,157	55,480	7,292	1,731	9,023	1	-	1	7,580	1,760	9,340	864	622	1,486	70	189	259	110	61	171
August	48,610	7,087	55,697	7,221	1,690	8,911	1	-	1	7,600	1,762	9,362	869	623	1,492	72	186	258	109	62	171
September	48,707	7,001	55,708	7,015	1,642	8,657	1	-	1	7,624	1,757	9,381	865	623	1,488	67	191	258	108	62	170
October	49,041	6,898	55,939	6,952	1,619	8,571	1	-	1	7,645	1,752	9,397	860	620	1,480	65	192	257	108	62	170
November	49,447	6,834	56,281	6,698	1,499	8,197	1	-	1	7,681	1,750	9,431	864	622	1,486	65	192	257	108	62	170
December	49,345	6,576	55,921	6,844	1,509	8,353	1	-	1	7,721	1,724	9,445	857	604	1,461	67	191	258	108	62	170
<b>2020</b>																					
January	50,128	6,564	56,692	6,617	1,372	7,989	1	-	1	7,779	1,749	9,528	880	611	1,491	68	192	260	109	62	171
February	49,517	6,481	55,998	6,868	1,526	8,394	1	-	1	7,752	1,740	9,492	862	594	1,456	65	193	258	108	62	170
March	49,524	6,590	56,114	7,073	1,594	8,667	1	-	1	7,765	1,741	9,506	876	599	1,475	70	189	259	107	63	170
April	49,252	6,571	55,823	7,298	1,705	9,003	1	-	1	7,785	1,762	9,547	852	613	1,465	66	192	258	102	65	167
May	49,303	6,520	55,823	7,336	1,724	9,060	1	-	1	7,799	1,774	9,57									

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 5061  
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Pursuant to R.I. Gen. Laws § 39-3-1.2  
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	Percentage of Customers on Standard Offer Service and Competitive Supply															
	A16		A60		B32		C06		G02		G32		STL			
	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply		
<b>2016</b>																
January	92.72%	7.28%	88.03%	11.97%	0.00%	100.00%	82.06%	17.94%	59.94%	40.06%	25.39%	74.61%	67.53%	32.47%		
February	92.51%	7.49%	87.51%	12.49%	0.00%	100.00%	82.03%	17.97%	59.39%	40.61%	25.00%	75.00%	67.69%	32.31%		
March	92.38%	7.62%	85.94%	14.06%	0.00%	100.00%	82.11%	17.89%	60.39%	39.61%	25.29%	74.71%	67.36%	32.64%		
April	92.32%	7.68%	85.36%	14.64%	0.00%	100.00%	81.79%	18.21%	60.20%	39.80%	27.34%	72.66%	67.19%	32.81%		
May	91.57%	8.43%	85.34%	14.66%	0.00%	100.00%	80.99%	19.01%	59.99%	40.01%	27.80%	72.20%	66.84%	33.16%		
June	90.42%	9.58%	82.10%	17.90%	0.00%	100.00%	80.91%	19.09%	59.14%	40.86%	26.85%	73.15%	62.35%	37.65%		
July	88.41%	11.59%	76.21%	23.79%	0.00%	100.00%	80.66%	19.34%	58.63%	41.37%	27.34%	72.66%	61.70%	38.30%		
August	87.48%	12.52%	73.35%	26.65%	0.00%	100.00%	80.65%	19.35%	59.07%	40.93%	25.78%	74.22%	61.70%	38.30%		
September	86.48%	13.52%	70.76%	29.24%	0.00%	100.00%	80.40%	19.60%	58.82%	41.18%	25.68%	74.32%	61.58%	38.42%		
October	86.46%	13.54%	70.82%	29.18%	0.00%	100.00%	80.14%	19.86%	58.55%	41.45%	24.12%	75.88%	61.46%	38.54%		
November	85.98%	14.02%	71.09%	28.91%	0.00%	100.00%	79.71%	20.29%	58.36%	41.64%	24.71%	75.29%	61.46%	38.54%		
December	85.56%	14.44%	71.15%	28.85%	0.00%	100.00%	79.79%	20.21%	58.29%	41.71%	24.12%	75.88%	61.08%	38.92%		
<b>2017</b>																
January	84.95%	15.05%	69.72%	30.28%	100.00%	0.00%	79.78%	20.22%	58.80%	41.20%	24.62%	75.38%	61.76%	38.24%		
February	84.52%	15.48%	69.58%	30.42%	100.00%	0.00%	79.76%	20.24%	59.23%	40.77%	25.29%	74.71%	60.95%	39.05%		
March	84.39%	15.61%	70.42%	29.58%	100.00%	0.00%	79.91%	20.09%	59.15%	40.85%	24.71%	75.29%	61.08%	38.92%		
April	83.67%	16.33%	69.69%	30.31%	100.00%	0.00%	79.97%	20.03%	59.47%	40.53%	24.62%	75.38%	61.63%	38.37%		
May	83.30%	16.70%	70.14%	29.86%	100.00%	0.00%	79.92%	20.08%	59.39%	40.61%	25.19%	74.81%	60.95%	39.05%		
June	83.28%	16.72%	70.88%	29.12%	N/A	N/A	80.02%	19.98%	59.93%	40.07%	24.51%	75.49%	55.54%	44.46%		
July	83.62%	16.38%	71.14%	28.86%	100.00%	0.00%	79.88%	20.12%	59.34%	40.66%	24.90%	75.10%	61.76%	38.24%		
August	84.17%	15.83%	72.81%	27.19%	100.00%	0.00%	79.99%	20.01%	59.80%	40.20%	24.90%	75.10%	62.19%	37.81%		
September	84.66%	15.34%	74.35%	25.65%	100.00%	0.00%	80.22%	19.78%	59.95%	40.05%	25.40%	74.60%	63.11%	36.89%		
October	84.94%	15.06%	75.55%	24.45%	100.00%	0.00%	80.48%	19.52%	59.72%	40.28%	26.82%	73.18%	65.05%	34.95%		
November	84.60%	15.40%	77.34%	22.66%	100.00%	0.00%	80.56%	19.44%	59.51%	40.49%	26.25%	73.75%	62.76%	37.24%		
December	84.48%	15.52%	78.55%	21.45%	100.00%	0.00%	80.55%	19.45%	59.24%	40.76%	27.52%	72.48%	61.94%	38.06%		
<b>2018</b>																
January	84.91%	15.09%	79.02%	20.98%	100.00%	0.00%	80.89%	19.11%	60.12%	39.88%	28.19%	71.81%	64.52%	35.48%		
February	85.21%	14.79%	79.28%	20.72%	100.00%	0.00%	81.68%	18.32%	59.25%	40.75%	27.67%	72.33%	63.59%	36.41%		
March	85.67%	14.33%	80.67%	19.33%	100.00%	0.00%	81.42%	18.58%	58.98%	41.02%	27.97%	72.03%	61.12%	38.88%		
April	85.76%	14.24%	80.93%	19.07%	100.00%	0.00%	81.49%	18.51%	59.46%	40.54%	29.23%	70.77%	61.12%	38.88%		
May	86.19%	13.81%	81.39%	18.61%	100.00%	0.00%	81.56%	18.44%	59.80%	40.20%	26.74%	73.26%	61.12%	38.88%		
June	86.50%	13.50%	81.53%	18.47%	100.00%	0.00%	81.56%	18.44%	59.97%	40.03%	27.13%	72.87%	60.99%	39.01%		
July	86.71%	13.29%	80.55%	19.45%	100.00%	0.00%	81.37%	18.63%	60.17%	39.83%	27.76%	72.24%	60.99%	39.01%		
August	86.71%	13.29%	79.89%	20.11%	100.00%	0.00%	81.59%	18.41%	60.34%	39.66%	27.52%	72.48%	60.14%	39.86%		
September	86.67%	13.33%	79.43%	20.57%	100.00%	0.00%	81.59%	18.50%	60.86%	39.14%	27.56%	72.44%	59.43%	40.57%		
October	86.84%	13.16%	79.30%	20.70%	100.00%	0.00%	81.77%	18.23%	60.67%	39.33%	27.27%	72.73%	59.86%	40.14%		
November	86.66%	13.34%	79.57%	20.43%	100.00%	0.00%	81.80%	18.20%	60.20%	39.80%	26.48%	73.52%	57.86%	42.14%		
December	86.56%	13.44%	79.34%	20.66%	100.00%	0.00%	81.57%	18.43%	59.78%	40.22%	27.31%	72.69%	57.70%	42.30%		
<b>2019</b>																
January	86.77%	13.23%	80.15%	19.85%	100.00%	0.00%	81.12%	18.88%	59.56%	40.44%	28.68%	71.32%	57.86%	42.14%		
February	87.15%	12.85%	80.12%	19.88%	100.00%	0.00%	81.09%	18.91%	59.33%	40.67%	27.56%	72.44%	61.58%	38.42%		
March	87.47%	12.53%	80.70%	19.30%	N/A	N/A	81.20%	18.80%	59.66%	40.34%	27.06%	72.94%	64.25%	35.75%		
April	86.82%	13.18%	80.76%	19.24%	100.00%	0.00%	81.05%	18.95%	59.66%	40.44%	27.41%	72.59%	64.41%	35.59%		
May	86.70%	13.30%	80.59%	19.41%	100.00%	0.00%	80.92%	19.08%	58.82%	41.18%	27.41%	72.59%	63.84%	36.16%		
June	86.81%	13.19%	80.53%	19.47%	100.00%	0.00%	81.01%	18.99%	58.33%	41.67%	28.40%	71.60%	64.94%	35.06%		
July	87.10%	12.90%	80.82%	19.18%	100.00%	0.00%	81.16%	18.84%	58.14%	41.86%	27.03%	72.97%	64.33%	35.67%		
August	87.28%	12.72%	81.03%	18.97%	100.00%	0.00%	81.18%	18.82%	58.24%	41.76%	27.91%	72.09%	63.74%	36.26%		
September	87.43%	12.57%	81.03%	18.97%	100.00%	0.00%	81.27%	18.73%	58.13%	41.87%	25.97%	74.03%	63.53%	36.47%		
October	87.67%	12.33%	81.11%	18.89%	100.00%	0.00%	81.36%	18.64%	58.11%	41.89%	25.29%	74.71%	63.53%	36.47%		
November	87.86%	12.14%	81.71%	18.29%	100.00%	0.00%	81.44%	18.56%	58.14%	41.86%	25.29%	74.71%	63.53%	36.47%		
December	88.24%	11.76%	81.93%	18.07%	100.00%	0.00%	81.75%	18.25%	58.66%	41.34%	25.97%	74.03%	63.53%	36.47%		
<b>2020</b>																
January	88.42%	11.58%	82.83%	17.17%	100.00%	0.00%	81.64%	18.36%	59.02%	40.98%	26.15%	73.85%	63.74%	36.26%		
February	88.43%	11.57%	81.82%	18.18%	100.00%	0.00%	81.67%	18.33%	59.20%	40.80%	25.19%	74.81%	63.53%	36.47%		
March	88.26%	11.74%	81.61%	18.39%	100.00%	0.00%	81.69%	18.31%	59.39%	40.61%	27.03%	72.97%	62.94%	37.06%		
April	88.23%	11.77%	81.06%	18.94%	100.00%	0.00%	81.54%	18.46%	58.16%	41.84%	25.58%	74.42%	61.08%	38.92%		
May	88.32%	11.68%	80.97%	19.03%	100.00%	0.00%	81.47%	18.53%	57.26%	42.74%	25.29%	74.71%	60.71%	39.29%		
June	88.48%	11.52%	81.26%	18.74%	100.00%	0.00%	81.31%	18.69%	56.59%	43.41%	24.41%	75.59%	60.71%	39.29%		
July	88.68%	11.32%	82.41%	17.59%	100.00%	0.00%	81.34%	18.66%	55.51%	44.49%	24.70%	75.30%	60.12%	39.88%		
August	88.88%	11.12%	82.75%	17.25%	100.00%	0.00%	81.46%	18.54%	55.66%	44.34%	23.65%	76.35%	57.74%	42.26%		
September	88.63%	11.37%	82.65%	17.35%	0.00%	100.00%	81.21%	18.79%	55.59%	44.41%	23.51%	76.49%	57.14%	42.86%		

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	Standard Offer Service kWh and Competitive Supply kWh																					
	A16			A60			B32			C06			G02			G32			SL			
	Standard Offer Service	Competitive Supply	A16 Total	Standard Offer Service	Competitive Supply	A60 Total	Standard Offer Service	Competitive Supply	B32 Total	Standard Offer Service	Competitive Supply	C06 Total	Standard Offer Service	Competitive Supply	G02 Total	Standard Offer Service	Competitive Supply	G32 Total	Standard Offer Service	Competitive Supply	SL Total	
<b>2016</b>																						
January	23,298,523	2,169,968	25,468,491	4,989,365	662,440	5,651,805	-	31,175	31,175	6,239,763	2,000,015	8,239,778	8,793,741	10,173,433	18,967,174	3,959,967	44,472,961	48,432,928	69,579	2,117,484	2,187,063	
February	24,110,122	2,280,414	26,390,536	4,852,157	655,066	5,507,223	-	14,473	14,473	6,220,256	2,119,697	8,339,953	8,610,107	9,972,450	18,582,557	6,124,168	42,398,280	48,522,448	53,325	1,639,345	1,692,670	
March	23,126,441	2,170,293	25,296,734	3,963,375	634,164	4,597,539	-	12,966	12,966	6,496,931	1,957,810	8,454,741	8,880,602	10,045,098	18,925,700	5,696,133	45,159,296	50,855,429	50,932	1,552,283	1,603,215	
April	21,573,667	2,075,349	23,649,016	3,438,611	584,571	4,023,182	-	18,418	18,418	6,072,473	1,997,836	8,070,309	9,002,283	9,800,752	18,803,035	6,177,651	44,173,061	50,350,712	48,437	1,476,028	1,524,465	
May	18,046,506	2,061,061	20,107,567	3,073,053	516,171	3,589,224	-	7,603	7,603	5,216,540	1,841,302	7,057,842	7,799,984	8,891,109	16,699,093	5,852,688	39,777,161	45,629,849	37,055	18,198	55,253	
June	15,125,769	2,471,367	17,597,136	3,213,835	715,291	3,929,126	-	21,848	21,848	5,552,895	2,050,018	7,602,913	8,960,976	10,399,251	19,360,227	6,319,796	48,092,457	54,412,253	36,077	18,284	54,361	
July	22,929,026	3,501,695	26,430,721	3,716,846	1,167,946	4,884,792	-	43,922	43,922	6,400,273	2,314,514	8,714,787	10,295,666	11,346,446	21,642,112	6,915,297	45,921,127	52,836,424	37,352	19,112	56,464	
August	29,457,785	4,746,017	34,203,802	4,396,910	1,609,009	6,005,919	-	59,167	59,167	7,357,057	2,552,677	9,909,734	11,298,368	11,906,722	23,205,090	6,164,923	54,731,069	60,895,992	37,498	19,244	56,742	
September	26,875,838	4,793,222	31,669,060	3,915,816	1,638,900	5,554,716	-	70,056	70,056	7,056,608	2,526,111	9,582,719	10,989,095	12,035,229	23,024,324	6,528,895	57,379,358	63,908,253	44,130	22,805	66,935	
October	19,825,885	3,618,030	23,443,915	2,969,688	1,192,769	4,162,457	-	9,500	9,500	5,925,091	2,224,030	8,149,121	9,109,846	10,398,842	19,508,688	5,368,093	47,624,292	52,992,385	51,133	26,658	77,791	
November	17,052,381	3,315,756	20,368,137	2,538,894	1,008,976	3,547,870	-	17,740	17,740	5,012,730	1,923,966	6,936,696	7,785,210	9,200,452	16,985,662	5,020,781	41,305,991	46,326,772	52,534	27,540	80,074	
December	20,802,945	4,216,830	25,019,775	3,141,996	1,260,947	4,402,943	-	10,523	10,523	5,880,952	2,176,785	7,985,737	8,399,648	10,021,915	18,413,563	5,114,706	44,519,193	49,633,899	56,106	29,496	85,602	
<b>2017</b>																						
January	23,811,408	4,996,634	28,808,042	3,558,697	1,544,329	5,103,026	7,500	-	7,500	6,439,307	2,395,205	8,834,512	8,871,875	10,229,870	19,101,745	5,209,242	42,715,604	47,924,846	61,862	32,329	94,191	
February	21,033,653	4,470,531	25,504,184	3,045,890	1,305,688	4,351,578	5,985	-	5,985	6,297,679	2,351,609	8,649,288	8,349,799	9,791,335	18,141,134	4,291,436	42,151,688	46,443,124	50,619	26,710	77,329	
March	21,729,476	4,610,924	26,340,400	3,248,542	1,277,357	4,525,899	5,717	-	5,717	6,460,694	2,318,245	8,778,939	8,492,011	10,053,931	18,545,942	5,709,065	42,320,694	48,029,759	45,667	23,865	69,532	
April	20,279,690	4,450,545	24,730,235	3,062,968	1,225,107	4,288,075	5,584	-	5,584	6,557,985	2,239,617	8,797,602	8,392,435	9,946,208	18,338,643	5,393,955	43,636,218	49,030,173	46,216	14,899	61,115	
May	16,425,661	3,667,663	20,093,324	2,600,174	1,048,504	3,648,678	7,860	-	7,860	5,642,946	2,061,084	7,704,030	8,237,841	9,544,180	17,782,021	4,935,823	43,359,306	48,295,129	35,149	17,908	53,057	
June	17,416,997	3,882,773	21,299,770	2,831,513	1,092,800	3,924,313	-	-	-	5,774,306	2,130,406	7,904,712	8,574,617	9,940,113	18,514,730	4,936,082	44,427,818	49,363,900	46,811	4,549,661	4,596,472	
July	23,073,390	4,975,886	28,049,276	3,846,539	1,450,291	5,296,830	78,892	-	78,892	6,696,743	2,553,572	9,250,315	10,149,334	11,311,043	21,460,377	5,877,472	50,302,490	56,179,962	36,763	18,142	54,905	
August	23,367,563	4,599,848	27,967,411	3,635,823	1,211,987	4,847,810	47,356	-	47,356	6,849,902	2,433,902	9,283,804	10,291,178	10,924,881	21,216,059	5,733,126	51,498,288	57,231,414	37,722	19,156	56,838	
September	22,594,342	4,414,085	27,008,427	3,435,756	1,045,434	4,481,190	41,174	-	41,174	6,999,668	2,477,651	9,477,319	9,824,453	10,619,479	20,443,932	5,858,409	46,893,530	52,751,759	42,595	20,653	63,248	
October	19,780,286	3,826,590	23,606,876	2,714,727	1,151,189	3,865,916	29,920	-	29,920	6,120,299	2,167,109	8,287,408	8,998,720	10,018,676	19,107,396	5,726,321	49,071,050	54,797,371	51,354	24,905	76,259	
November	18,961,659	3,860,491	22,822,150	2,076,983	520,991	2,597,974	18,128	-	18,128	5,770,847	2,097,725	7,868,572	8,509,399	9,751,744	18,261,683	5,167,132	47,053,144	52,220,276	54,573	26,646	81,219	
December	22,704,362	4,625,409	27,329,771	2,408,915	1,263,997	3,672,912	10,210	-	10,210	6,203,806	2,304,158	8,507,964	8,399,648	10,021,915	18,413,563	5,114,706	44,519,193	49,633,899	56,106	28,151	85,041	
<b>2018</b>																						
January	26,095,674	5,132,795	31,228,469	3,286,321	722,887	4,009,208	21,742	-	21,742	7,156,343	2,498,607	9,654,950	8,627,472	11,014,118	19,641,590	6,877,206	42,457,578	49,334,784	62,183	8,925,482	8,987,665	
February	25,141,836	4,596,476	29,738,312	2,999,872	648,898	3,648,770	12,469	-	12,469	7,251,422	2,335,464	9,586,886	8,298,770	10,243,751	18,542,521	6,039,645	41,015,854	47,055,499	49,946	2,907,615	2,957,516	
March	22,091,226	4,082,548	26,173,774	3,011,655	594,276	3,605,931	6,425	-	6,425	6,721,584	2,338,553	9,060,137	8,432,347	10,376,817	18,809,164	5,696,135	44,814,310	50,510,445	44,797	23,891	68,688	
April	20,226,389	3,624,897	23,851,286	2,854,350	541,164	3,395,514	5,863	-	5,863	6,205,132	2,128,907	8,334,039	7,807,704	9,509,550	17,317,254	5,921,196	39,624,041	45,545,237	43,808	23,404	67,212	
May	18,541,610	3,223,422	21,765,032	2,820,593	537,478	3,358,071	7,510	-	7,510	6,089,983	2,177,574	8,267,557	7,946,792	9,886,606	17,833,398	4,372,968	42,566,237	46,939,205	35,782	19,128	54,910	
June	18,985,136	3,240,111	22,225,247	2,855,806	542,059	3,397,865	16,052	-	16,052	6,233,575	2,100,763	8,334,338	8,756,116	10,537,436	19,293,552	5,472,093	43,967,934	49,440,027	34,945	18,702	53,647	
July	24,043,622	4,067,436	28,111,058	3,905,089	801,866	4,706,955	43,783	-	43,783	7,011,083	2,302,853	9,313,936	9,925,196	10,689,342	20,614,538	5,993,047	47,765,079	53,758,126	32,833	17,651	50,484	
August	28,918,899	4,717,801	33,636,700	4,396,944	938,319	5,335,263	56,990	-	56,990	7,650,676	2,548,492	10,199,168	10,554,291	11,682,070	22,236,361	6,638,309	54,024,995	60,663,304	33,844	18,336	52,180	
September	30,173,959	4,579,747	35,153,706	4,633,850	1,029,112	5,662,962	64,193	-	64,193	8,191,180	2,467,056	10,658,236	10,853,857	11,867,564	22,721,421	6,880,677	55,588,172	62,468,849	45,900	24,892	70,282	
October	19,779,885	3,254,972	23,034,857	2,881,394	647,595	3,528,989	21,409	-	21,409	6,498,015	2,236,646	8,734,661	8,845,837	10,202,699	19,048,536	6,068,963	49,269,376	55,338,339	45,843	24,434	70,277	
November	18,186,166	3,117,693	21,303,859	2,666,115	589,711	3,255,826	13,441	-	13,441	5,755,997	1,901,916	7,657,913	7,281,452	8,540,593	15,822,045	4,378,774	39,775,585	44,154,359	48,255	28,984	77,239	
December	23,401,914	4,026,386	27,428,300	3,567,840	764,825	4,332,665	17,732	-	17,732	6,839,722	2,480,438	9,320,160	8,524,813	9,917,680	18,442,493	6,334,098	44,411,958	50,746,056	52,457	31,526	83,983	
<b>2019</b>																						
January	23,950,618	3,975,907	27,926,525	3,655,422	749,077	4,404,499	10,206	-	10,206	7,224,283	2,418,429	9,642,712	9,944,089	10,649,959	19,649,048	6,613,528	43,902,885	50,516,413	59,922	35,423	95,345	

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 5061  
In Re: Petition of City of Providence  
For the Approval of the Proposed Community Electricity Aggregation Plan  
Pursuant to R.I. Gen. Laws § 39-3-1.2  
Attachment PUC 1-4  
Page 4 of 4

	Percentage of Standard Offer Service kWh and Competitive Supply kWh													
	A16		A60		B32		C06		G02		G32		STL	
	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply
<b>2016</b>														
January	91.48%	8.52%	88.28%	11.72%	0.00%	100.00%	75.73%	24.27%	46.36%	53.64%	8.18%	91.82%	3.18%	96.82%
February	91.36%	8.64%	88.11%	11.89%	0.00%	100.00%	74.58%	25.42%	46.33%	53.67%	12.62%	87.38%	3.15%	96.85%
March	91.42%	8.58%	86.21%	13.79%	0.00%	100.00%	76.84%	23.16%	46.92%	53.08%	11.20%	88.80%	3.18%	96.82%
April	91.22%	8.78%	85.47%	14.53%	0.00%	100.00%	75.24%	24.76%	47.88%	52.12%	12.27%	87.73%	3.18%	96.82%
May	89.75%	10.25%	85.62%	14.38%	0.00%	100.00%	73.91%	26.09%	46.71%	53.29%	12.83%	87.17%	3.18%	96.82%
June	88.56%	11.44%	81.80%	18.20%	0.00%	100.00%	73.04%	26.96%	46.29%	53.71%	11.61%	88.39%	3.18%	96.82%
July	86.75%	13.25%	76.09%	23.91%	0.00%	100.00%	73.44%	26.56%	47.57%	52.43%	13.09%	86.91%	3.18%	96.82%
August	86.12%	13.88%	73.21%	26.79%	0.00%	100.00%	74.24%	25.76%	48.69%	51.31%	10.12%	89.88%	3.18%	96.82%
September	84.86%	15.14%	70.50%	29.50%	0.00%	100.00%	73.64%	26.36%	47.73%	52.27%	10.22%	89.78%	3.18%	96.82%
October	84.57%	15.43%	71.34%	28.66%	0.00%	100.00%	72.71%	27.29%	46.70%	53.30%	10.13%	89.87%	3.18%	96.82%
November	83.72%	16.28%	71.56%	28.44%	0.00%	100.00%	72.26%	27.74%	45.83%	54.17%	10.84%	89.16%	3.18%	96.82%
December	83.15%	16.85%	71.36%	28.64%	0.00%	100.00%	72.74%	27.26%	45.62%	54.38%	10.30%	89.70%	3.18%	96.82%
<b>2017</b>														
January	82.66%	17.34%	69.74%	30.26%	100.00%	0.00%	72.89%	27.11%	46.45%	53.55%	10.87%	89.13%	65.68%	34.32%
February	82.47%	17.53%	70.00%	30.00%	100.00%	0.00%	72.81%	27.19%	46.03%	53.97%	9.24%	90.76%	65.46%	34.54%
March	82.49%	17.51%	71.78%	28.22%	100.00%	0.00%	73.59%	26.41%	45.79%	54.21%	11.89%	88.11%	65.68%	34.32%
April	82.00%	18.00%	71.43%	28.57%	100.00%	0.00%	74.54%	25.46%	45.76%	54.24%	11.00%	89.00%	75.62%	24.38%
May	81.75%	18.25%	71.26%	28.74%	100.00%	0.00%	73.25%	26.75%	46.33%	53.67%	10.22%	89.78%	66.25%	33.75%
June	81.77%	18.23%	72.15%	27.85%	N/A	N/A	73.05%	26.95%	46.31%	53.69%	10.00%	90.00%	1.02%	98.98%
July	82.26%	17.74%	72.62%	27.38%	100.00%	0.00%	72.39%	27.61%	47.29%	52.71%	10.46%	89.54%	66.96%	33.04%
August	83.55%	16.45%	75.00%	25.00%	100.00%	0.00%	73.91%	26.09%	48.51%	51.49%	10.02%	89.98%	66.60%	33.40%
September	83.66%	16.34%	76.67%	23.33%	100.00%	0.00%	73.86%	26.14%	48.06%	51.94%	11.11%	88.89%	67.35%	32.65%
October	83.79%	16.21%	78.33%	21.67%	100.00%	0.00%	73.85%	26.15%	47.10%	52.90%	10.45%	89.55%	67.34%	32.66%
November	83.08%	16.92%	79.95%	20.05%	100.00%	0.00%	73.34%	26.66%	46.60%	53.40%	9.89%	90.11%	67.19%	32.81%
December	83.08%	16.92%	82.10%	17.90%	100.00%	0.00%	72.92%	27.08%	47.35%	52.65%	10.67%	89.33%	66.90%	33.10%
<b>2018</b>														
January	83.56%	16.44%	81.97%	18.03%	100.00%	0.00%	74.12%	25.88%	43.92%	56.08%	13.94%	86.06%	0.69%	99.31%
February	84.54%	15.46%	82.22%	17.78%	100.00%	0.00%	75.64%	24.36%	44.76%	55.24%	12.84%	87.16%	1.69%	98.31%
March	84.40%	15.60%	83.52%	16.48%	100.00%	0.00%	74.19%	25.81%	44.83%	55.17%	11.28%	88.72%	65.22%	34.78%
April	84.80%	15.20%	84.06%	15.94%	100.00%	0.00%	74.46%	25.54%	45.09%	54.91%	13.00%	87.00%	65.18%	34.82%
May	85.19%	14.81%	83.99%	16.01%	100.00%	0.00%	73.66%	26.34%	44.56%	55.44%	9.32%	90.68%	65.16%	34.84%
June	85.42%	14.58%	84.05%	15.95%	100.00%	0.00%	74.79%	25.21%	45.38%	54.62%	11.07%	88.93%	65.14%	34.86%
July	85.53%	14.47%	82.96%	17.04%	100.00%	0.00%	75.28%	24.72%	48.15%	51.85%	11.15%	88.85%	65.04%	34.96%
August	85.97%	14.03%	82.41%	17.59%	100.00%	0.00%	75.01%	24.99%	47.46%	52.54%	10.94%	89.06%	64.86%	35.14%
September	85.83%	14.17%	81.83%	18.17%	100.00%	0.00%	76.85%	23.15%	47.77%	52.23%	11.01%	88.99%	64.58%	35.42%
October	85.87%	14.13%	81.65%	18.35%	100.00%	0.00%	74.39%	25.61%	46.44%	53.56%	10.97%	89.03%	65.23%	34.77%
November	85.37%	14.63%	81.89%	18.11%	100.00%	0.00%	75.16%	24.84%	46.02%	53.98%	9.92%	90.08%	62.47%	37.53%
December	85.32%	14.68%	82.35%	17.65%	100.00%	0.00%	73.39%	26.61%	46.22%	53.78%	12.48%	87.52%	62.46%	37.54%
<b>2019</b>														
January	85.76%	14.24%	82.99%	17.01%	100.00%	0.00%	74.92%	25.08%	45.92%	54.08%	13.09%	86.91%	62.85%	37.15%
February	86.22%	13.78%	83.74%	16.26%	100.00%	0.00%	74.38%	25.62%	44.28%	55.72%	12.89%	87.11%	0.63%	99.37%
March	86.54%	13.46%	84.59%	15.41%	N/A	N/A	74.77%	25.23%	50.46%	49.54%	12.06%	87.94%	7.97%	92.03%
April	85.99%	14.01%	84.42%	15.58%	100.00%	0.00%	74.20%	25.80%	46.93%	53.07%	13.94%	86.06%	8.32%	91.68%
May	85.58%	14.42%	83.18%	16.82%	100.00%	0.00%	73.14%	26.86%	40.96%	59.04%	10.27%	89.73%	8.48%	91.52%
June	85.82%	14.18%	82.96%	17.04%	100.00%	0.00%	73.56%	26.44%	45.06%	54.94%	11.11%	88.89%	8.83%	91.17%
July	86.06%	13.94%	83.33%	16.67%	100.00%	0.00%	73.75%	26.25%	45.84%	54.16%	10.01%	89.99%	8.87%	91.13%
August	86.71%	13.29%	83.62%	16.38%	100.00%	0.00%	73.18%	26.82%	45.94%	54.06%	10.40%	89.60%	8.49%	91.51%
September	86.90%	13.10%	83.75%	16.25%	100.00%	0.00%	73.37%	26.63%	45.88%	54.12%	9.09%	90.91%	8.43%	91.57%
October	86.54%	13.46%	84.31%	15.69%	100.00%	0.00%	72.65%	27.35%	45.05%	54.95%	8.70%	91.30%	8.21%	91.79%
November	86.61%	13.39%	85.14%	14.86%	100.00%	0.00%	73.19%	26.81%	43.84%	56.16%	9.64%	90.36%	8.04%	91.96%
December	87.24%	12.76%	85.63%	14.37%	100.00%	0.00%	73.13%	26.87%	43.95%	56.05%	14.02%	85.98%	7.96%	92.04%
<b>2020</b>														
January	87.70%	12.30%	86.65%	13.35%	100.00%	0.00%	74.30%	25.70%	47.03%	52.97%	-5.29%	105.29%	7.82%	92.18%
February	87.63%	12.37%	85.70%	14.30%	100.00%	0.00%	74.24%	25.76%	43.40%	56.60%	6.16%	93.84%	7.92%	92.08%
March	87.53%	12.47%	85.21%	14.79%	100.00%	0.00%	73.98%	26.02%	44.51%	55.49%	6.89%	93.11%	8.03%	91.97%
April	87.79%	12.21%	84.22%	15.78%	100.00%	0.00%	73.10%	26.90%	43.95%	56.05%	7.74%	92.26%	7.06%	92.94%
May	88.01%	11.99%	84.09%	15.91%	100.00%	0.00%	72.43%	27.57%	43.35%	56.65%	6.08%	93.92%	8.04%	91.96%
June	87.88%	12.12%	84.03%	15.97%	100.00%	0.00%	71.61%	28.39%	41.58%	58.42%	11.82%	88.18%	8.26%	91.74%
July	88.35%	11.65%	85.39%	14.61%	100.00%	0.00%	72.75%	27.25%	41.08%	58.92%	10.82%	89.18%	8.18%	91.82%
August	88.88%	11.12%	85.43%	14.57%	100.00%	0.00%	72.92%	27.08%	40.79%	59.21%	8.14%	91.86%	7.50%	92.50%
September	88.31%	11.69%	85.22%	14.78%	0.00%	100.00%	72.10%	27.90%	41.33%	58.67%	8.68%	91.32%	7.21%	92.79%

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

\_\_\_\_\_  
Joanne M. Scanlon

October 13, 2020

Date

**Docket No. 5061– City of Providence - Community Electricity Aggregation (CEA) Plan  
Service List updated 9/17/20**

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